

# Antifouling for non-paintable flexible polymers



Andrew Poole and Peter King  
CSIRO Energy Flagship

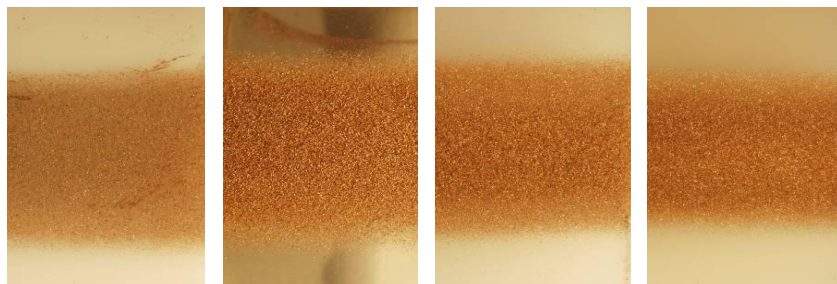
February 2015

# Background

CSIRO together with James Cook University have developed a new antifouling process suitable for non-paintable flexible polymers.

The technique embeds antifouling particles into the surface of the polymers. Typically particles are copper metal or similar.

The process has been developed to the generic level and requires refining for each new application.

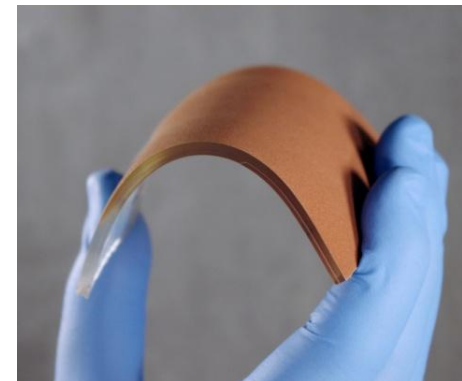


Nylon

Polyurethane

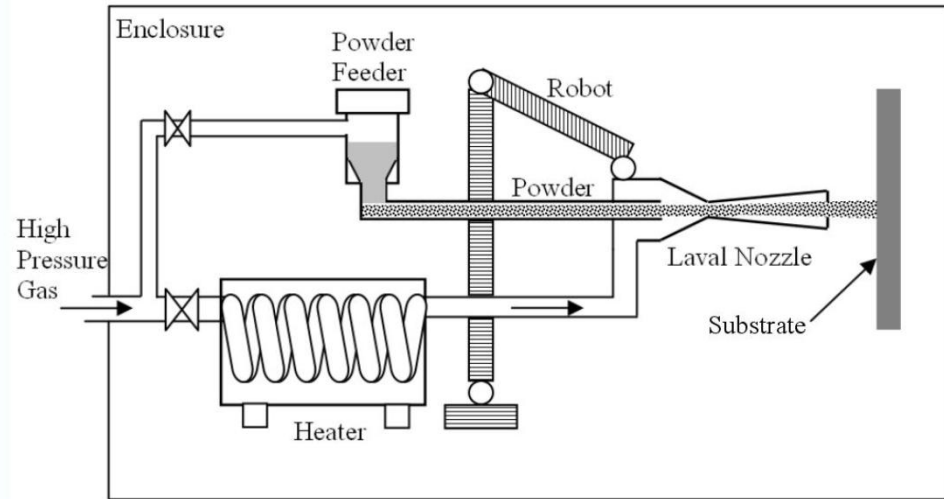
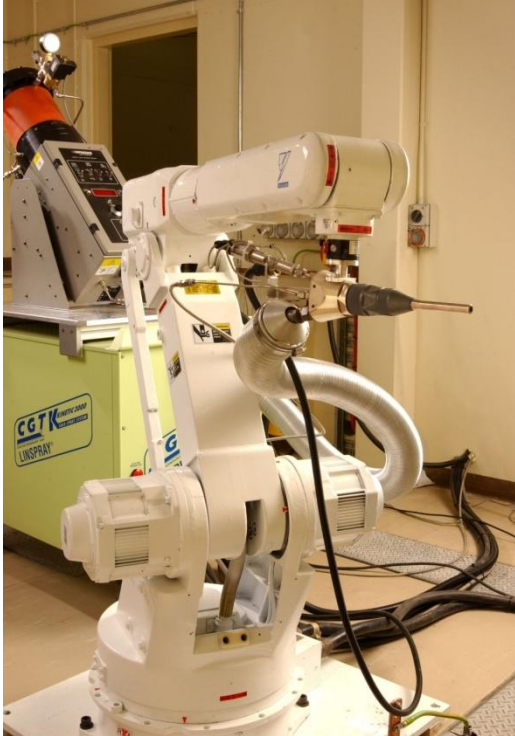
HDPE

Teflon



Polyurethane - seismic streamer jacket

# Particles are embedded using Cold Spray



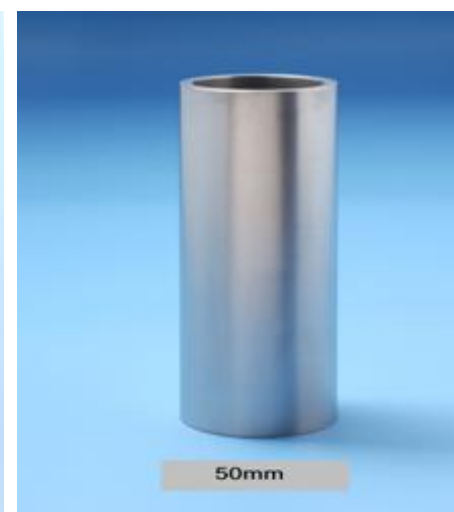
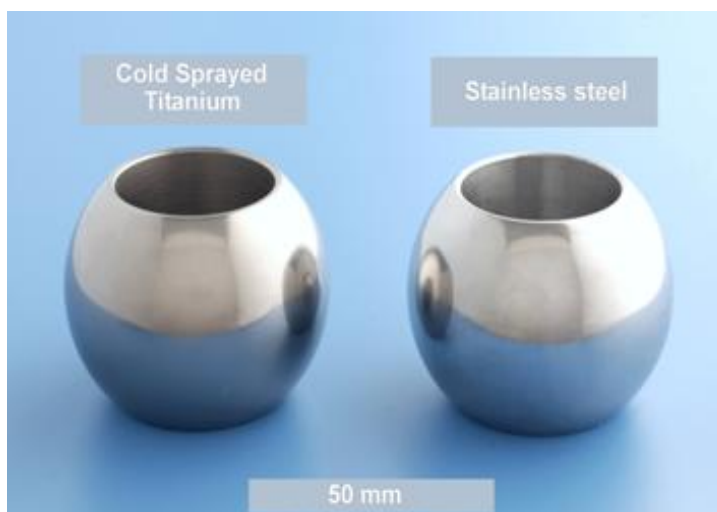
Dymet  
CGT Kinetiks 4000  
Plasma Giken

# Cold spray paradigms

Conventional metal-on-metal cold spray, above critical velocity

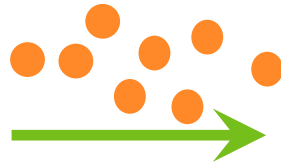


Forms strong metallic bonds



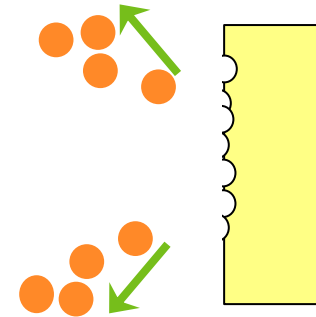
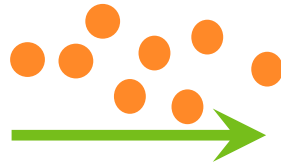
# Cold spray paradigms

Conventional metal-on-metal cold spray, above critical velocity



Forms strong metallic bonds

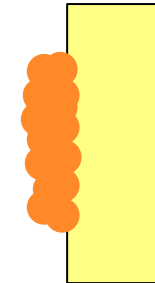
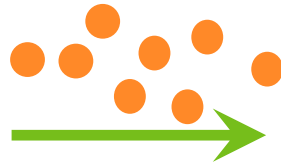
Below critical velocity, abrades surface or rebounds



Non-adherence

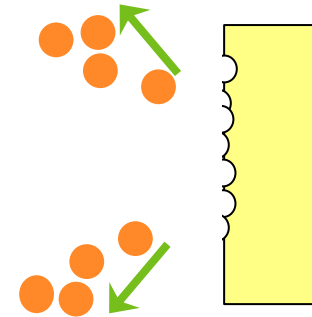
# Cold spray paradigms

Conventional metal-on-metal cold spray, above critical velocity



Forms strong metallic bonds

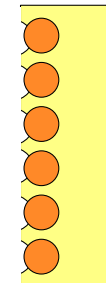
Below critical velocity, abrades surface or rebounds



Non-adherence

*Our system is a new paradigm*

Careful selection of velocity, heat and materials

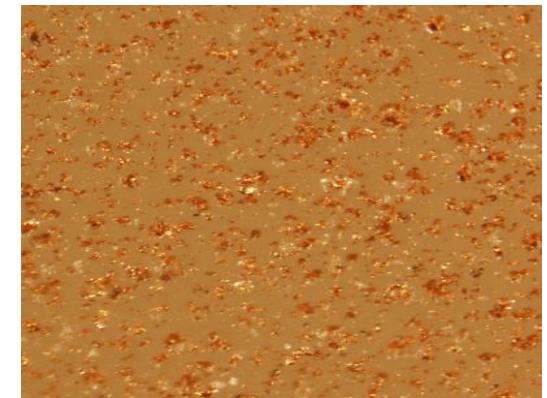
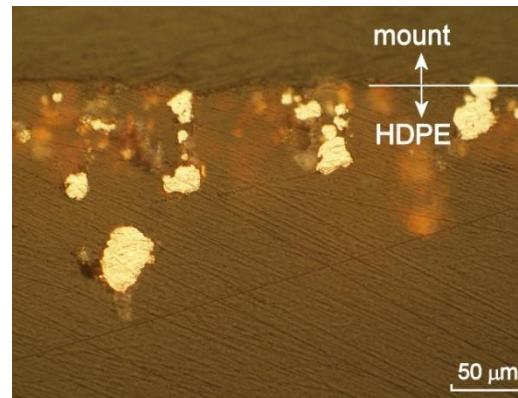
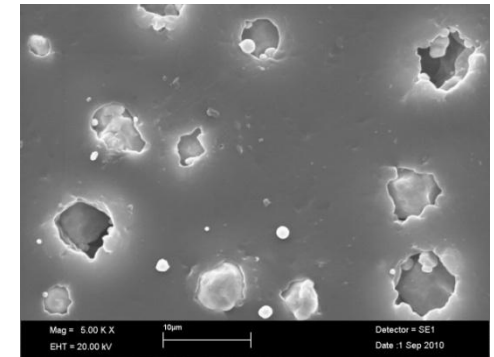
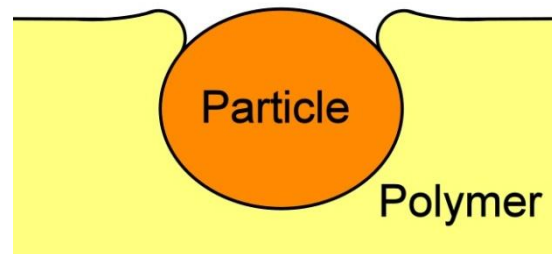
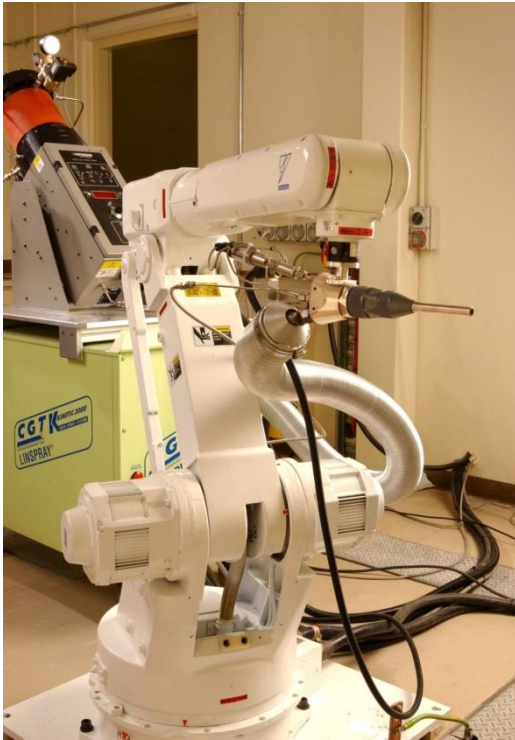


Embeds particles



# Antifouling using Cold Spray Embedment

Deposit particles into polymer surface  
High velocity spray, 300 – 1200 m/s  
Thermoplastic polymers  
Discontinuous layer  
Patent



Poole et al. 2012 WO 2012/006687

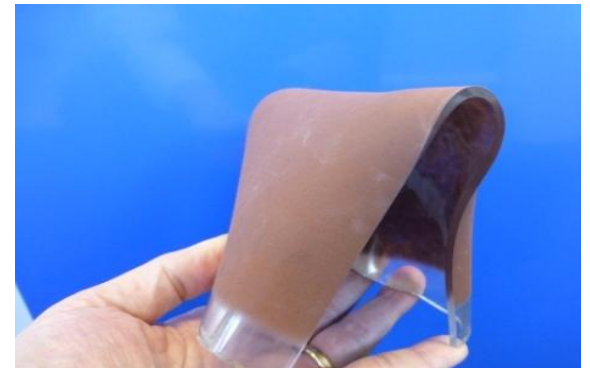
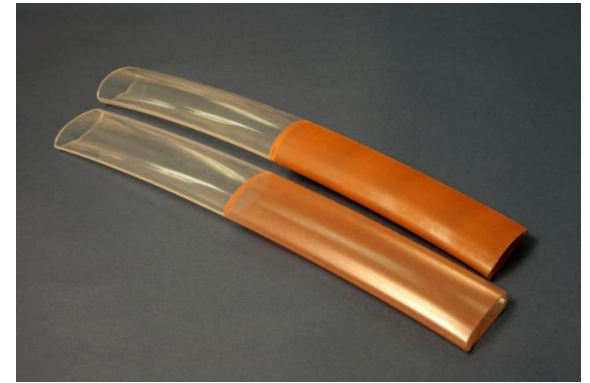
# Coating performance

## Coating characteristics

- Suitable for low surface energy polymers
- Can coat perforated, expandable, flexible polymers
- Layer cannot crack or delaminate

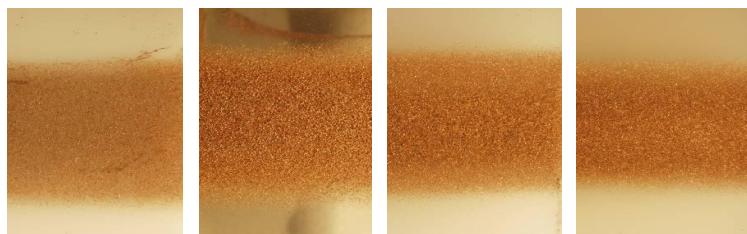
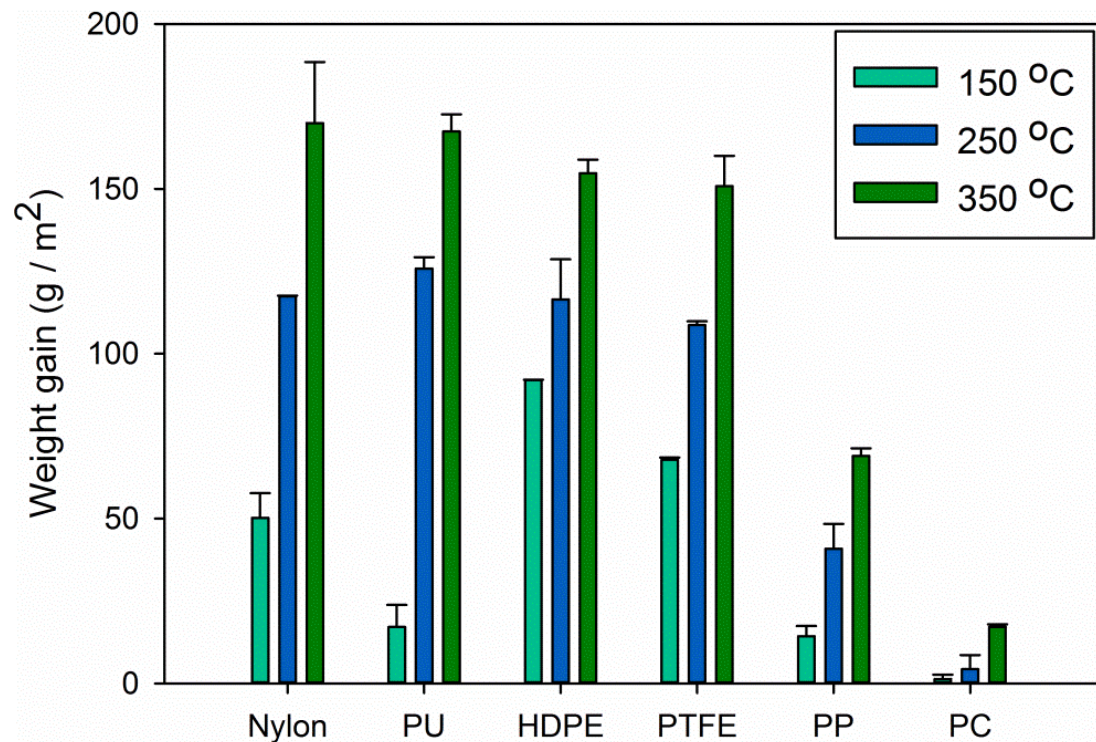
## Minimal change in bulk polymer properties

- Minimal change in modulus, hardness
- Surface not electrically conductive
- Surface roughness increased
- Often increased surface friction





# Material and Particle Interaction



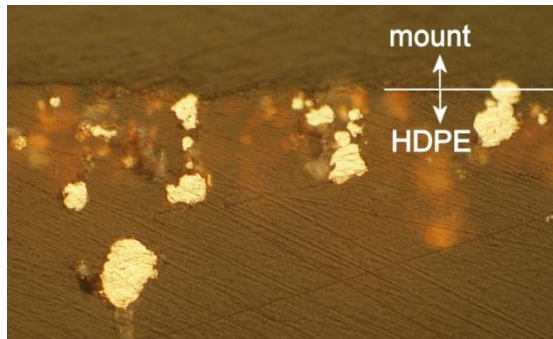
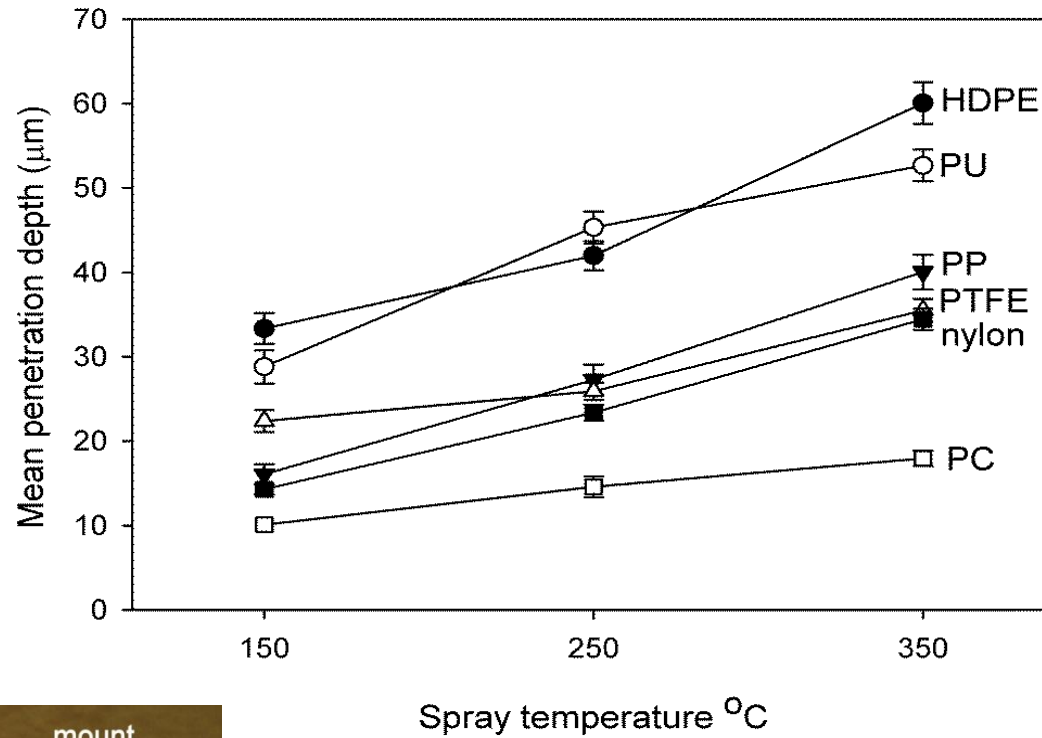
Nylon

Polyurethane

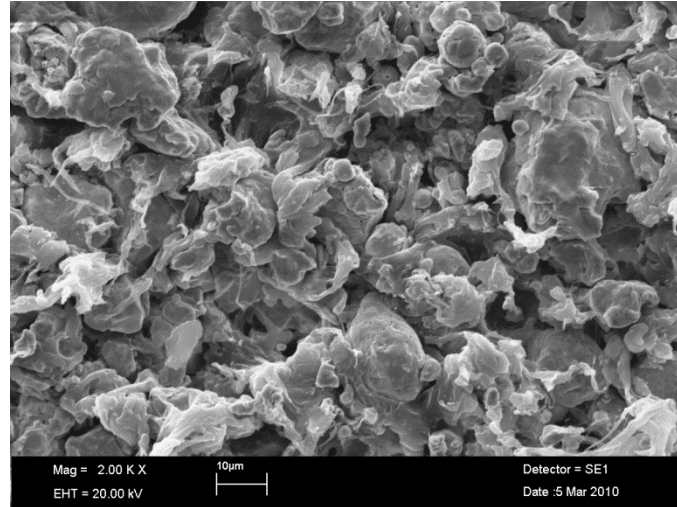
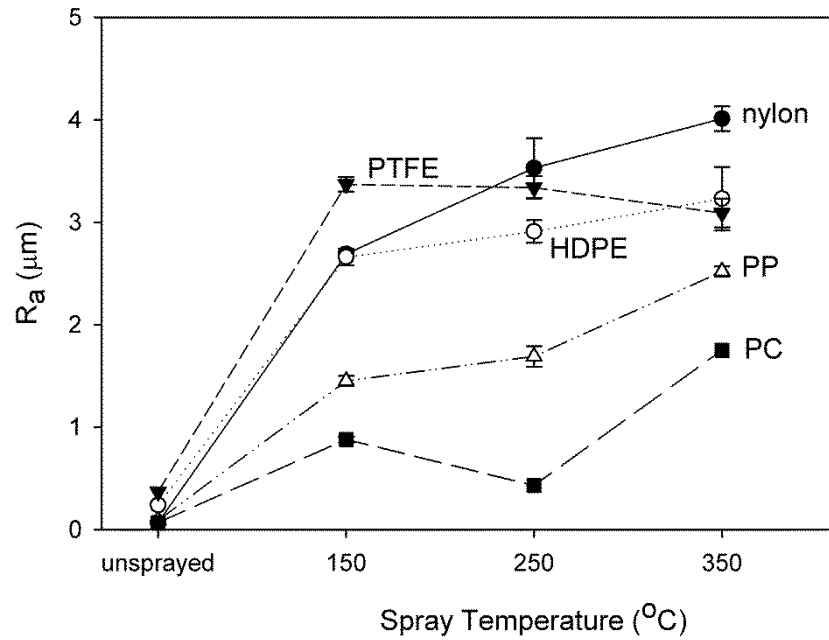
HDPE

Teflon

# Material and Particle Interaction



# Roughness

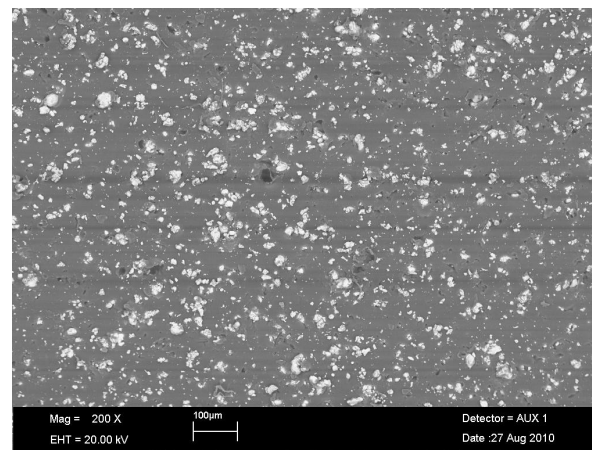
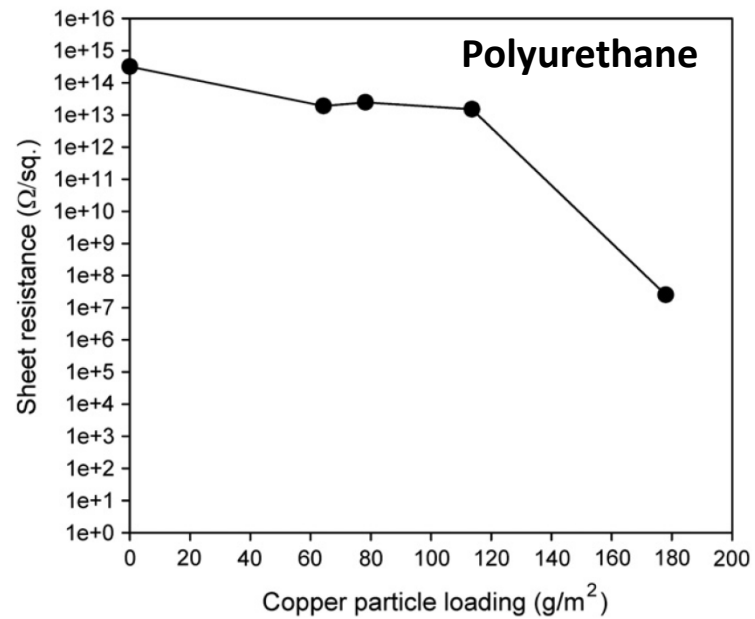


Nylon after cold spray

# Self-friction

Test Material	Copper Loading (g/m <sup>2</sup> )	Static Friction Co-efficient
HDPE	Control	0.35
	238.5	0.53
Nylon 6	Control	0.26
	192.6	0.76
Polyurethane	Control	1.97
	288.7	0.94
Teflon	Control	0.15
	143.2	0.65

# Electrical Conductivity



Back scattered electron image



Optical micrograph



# Biological Testing

Queenscliff Cruising Yacht Club, Victoria





## Day 2 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

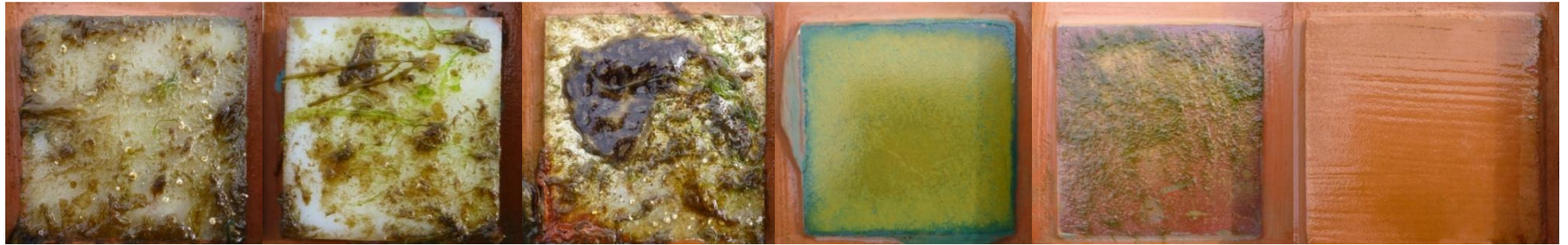
C

D

E

G

## Day 162 Controls:



Polyurethane

HDPE

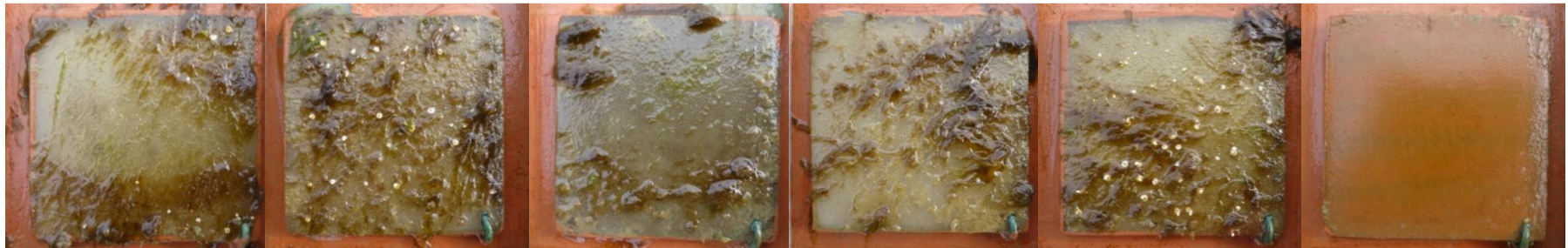
Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

C

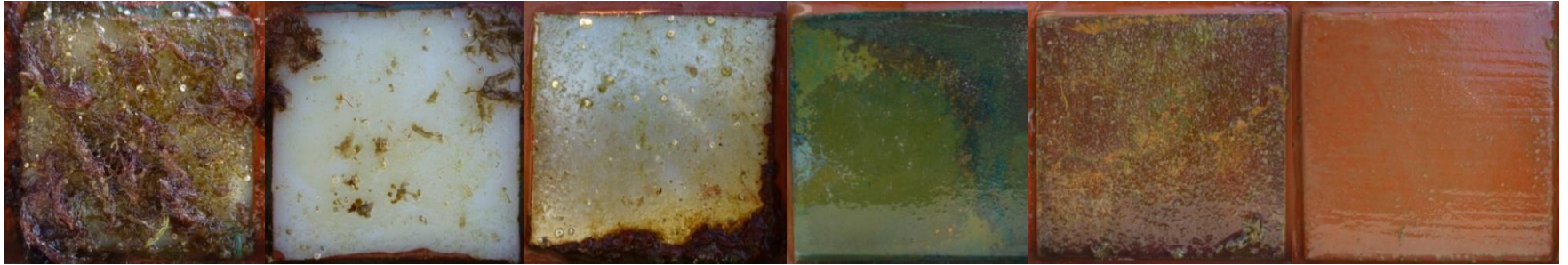
D

E

G



## Day 240 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

C

D

E

G



## Day 287 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

C

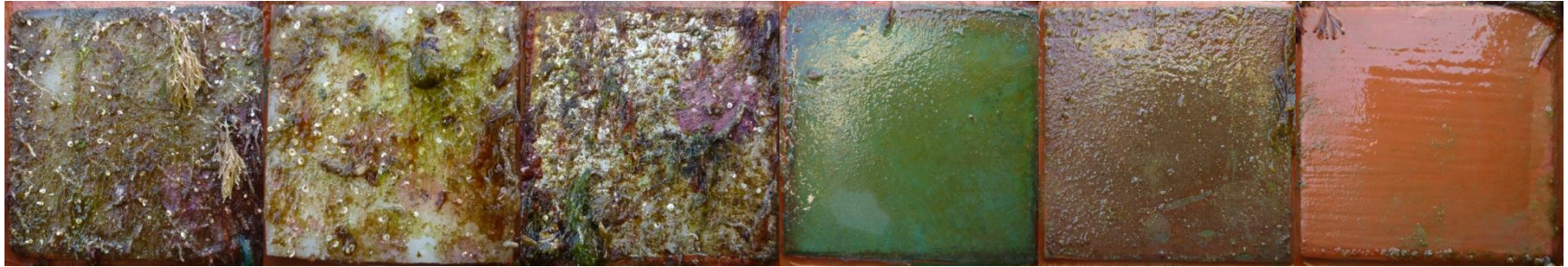
D

E

G



## Day 357 Controls:



Polyurethane

HDPE

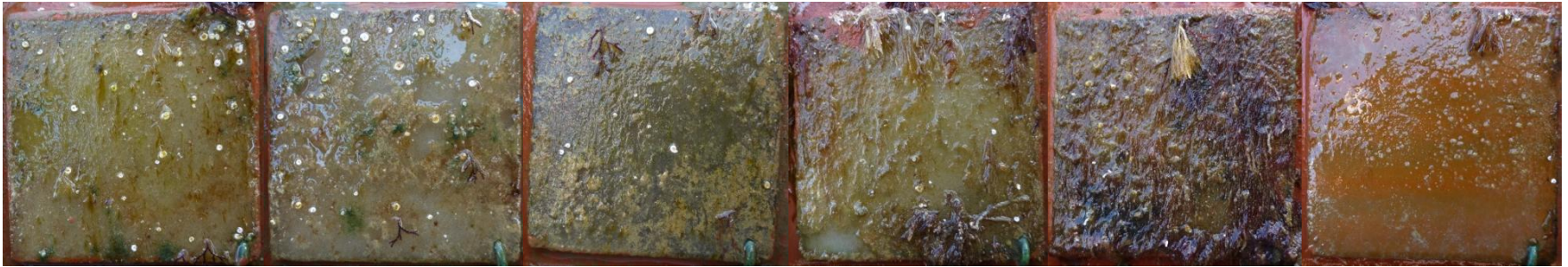
Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

C

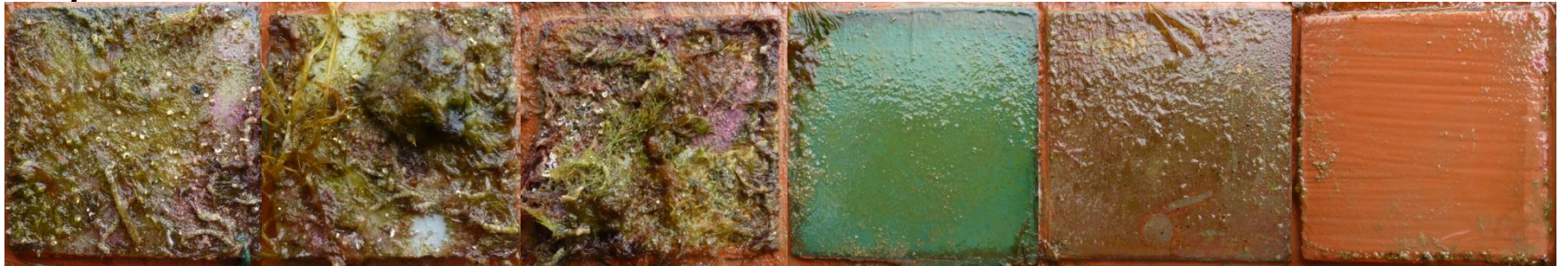
D

E

G



## Day 397 Controls:



Polyurethane

HDPE

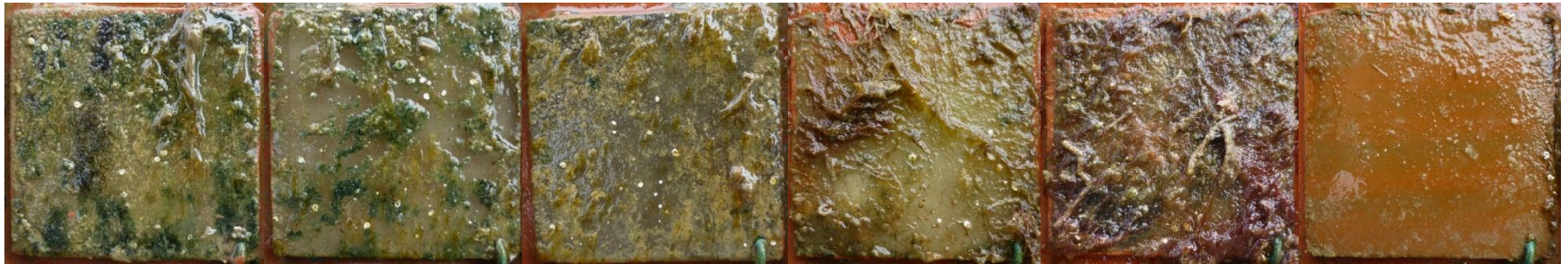
Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

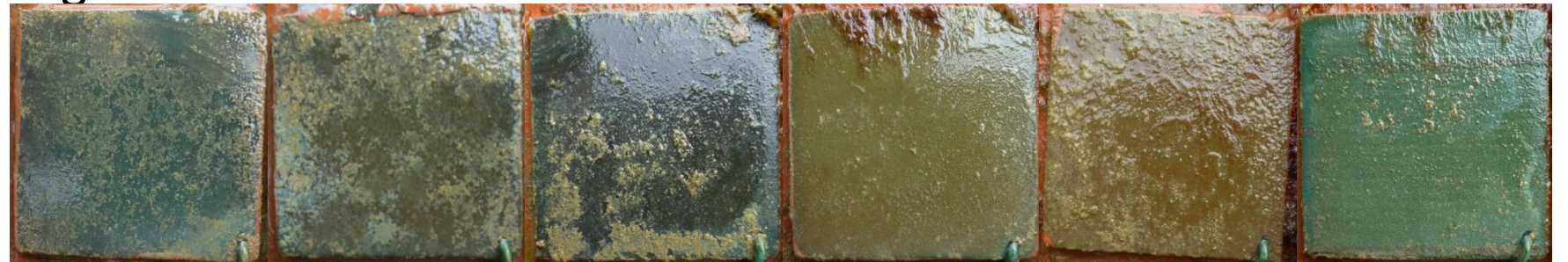
C

D

E

F

## Higher-level treatments



A

B

C

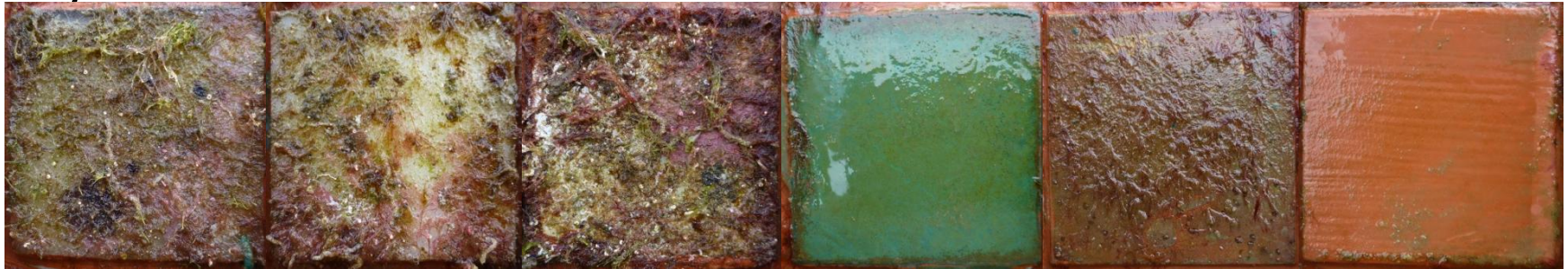
D

E

G



## Day 453 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

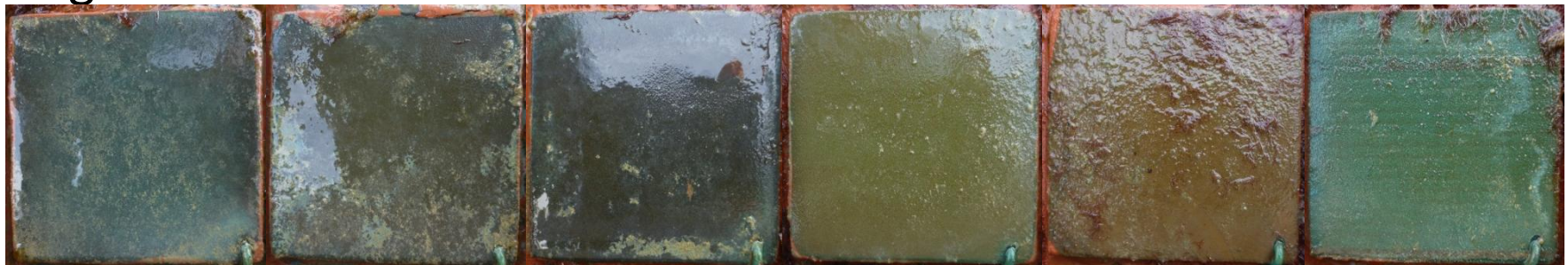
C

D

E

F

## Higher-level treatments



A

B

C

D

E

G



## Day 511 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

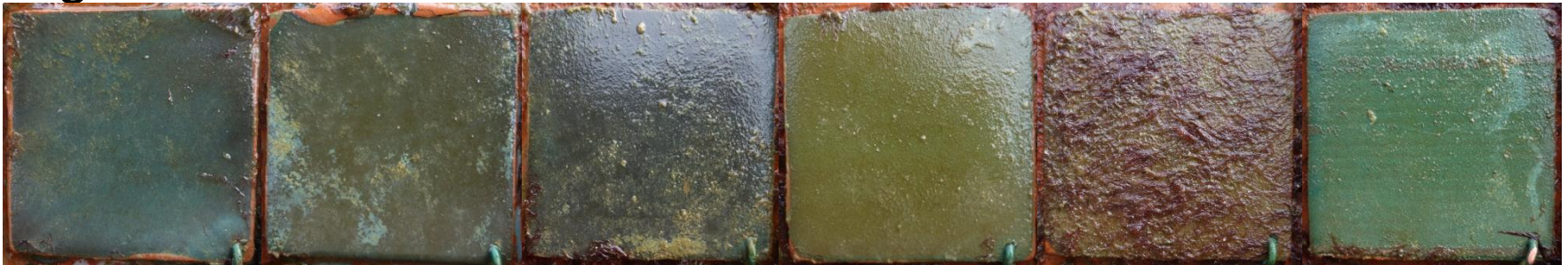
C

D

E

F

## Higher-level treatments



A

B

C

D

E

G



## Day 562 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

C

D

E

F

## Higher-level treatments



A

B

C

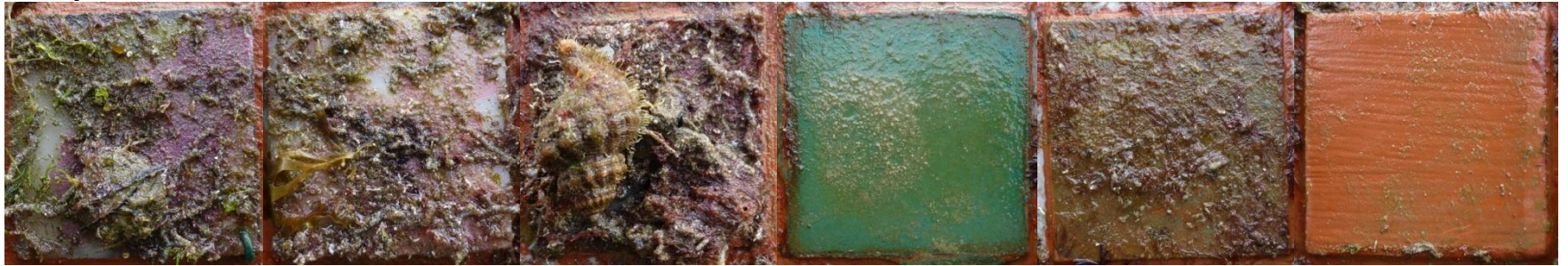
D

E

G



## Day 616 Controls:



Polyurethane

HDPE

Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

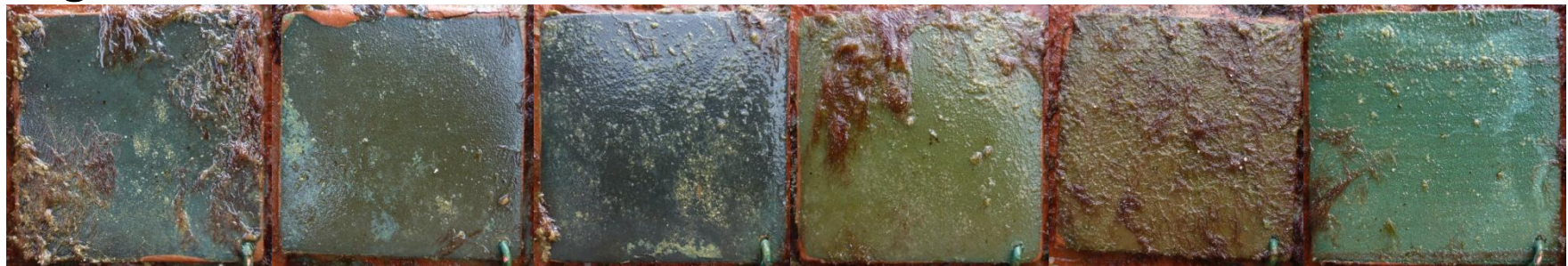
C

D

E

F

## Higher-level treatments



A

B

C

D

E

G



## Day 719 Controls:



Polyurethane

HDPE

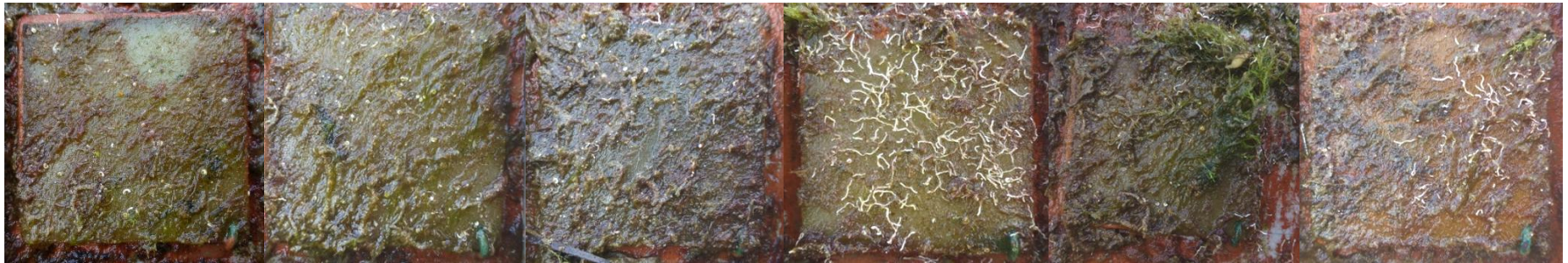
Stainless steel

Copper

Bronze

Antifoul paint

## Low-level treatments



A

B

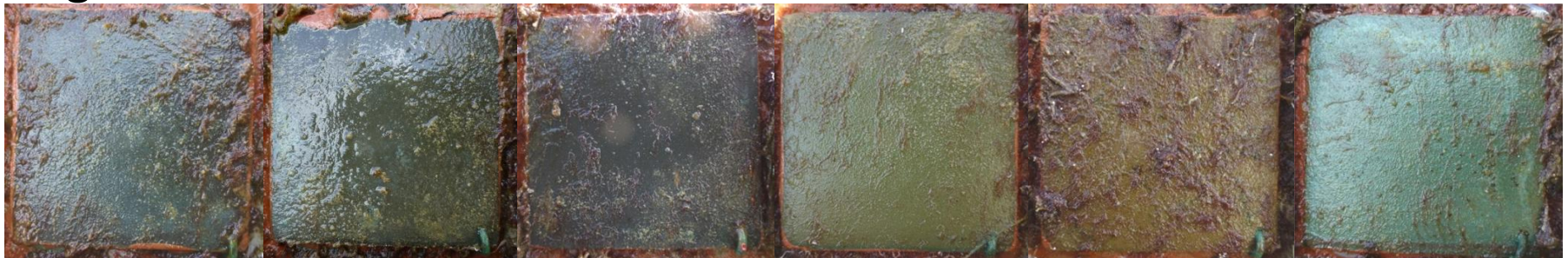
C

D

E

F

## Higher-level treatments



A

B

C

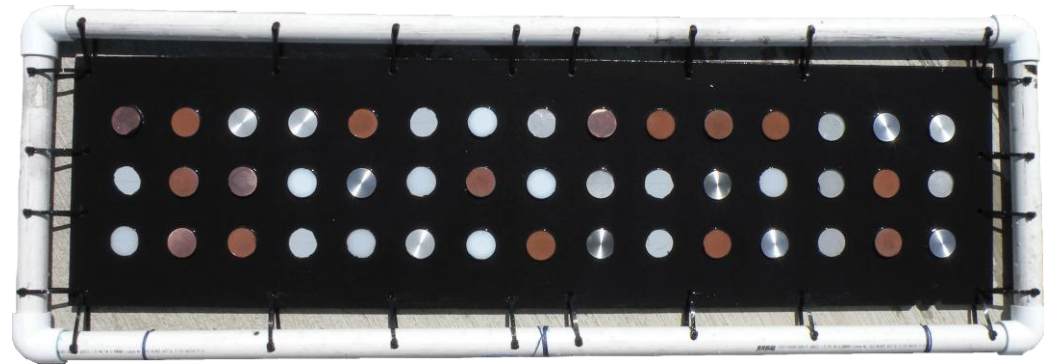
D

E

G

# Field Testing

Tests carried out in Townsville harbour, tropical North Queensland



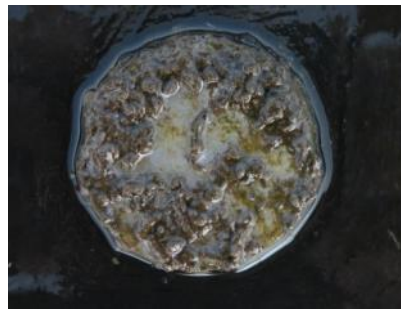




Perspex Control



Aluminium

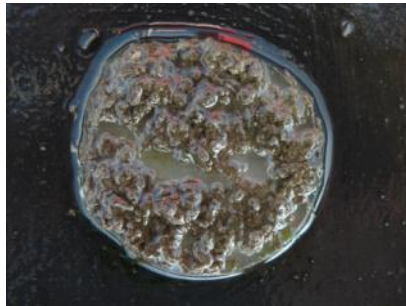


Stainless Steel



Titanium

**110 days**



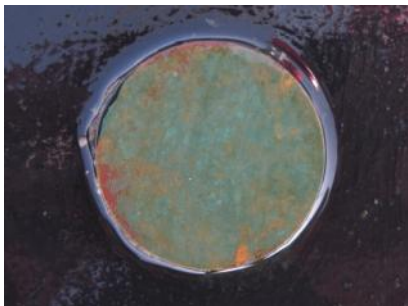
Polymer 1



Polymer 2



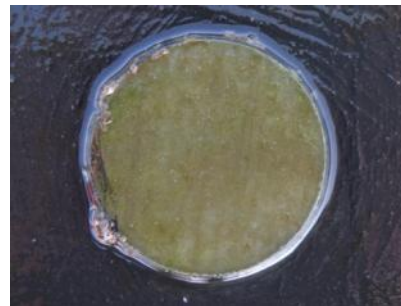
Polymer 3



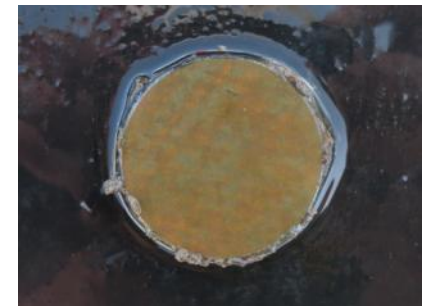
Copper



Treated  
Polymer 1



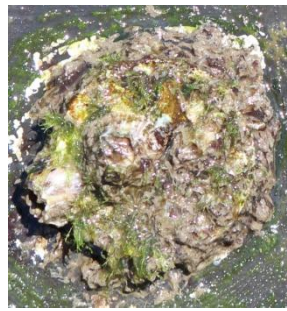
Treated  
Polymer 2



Treated Polymer  
3



Perspex Control



Aluminium



Stainless Steel

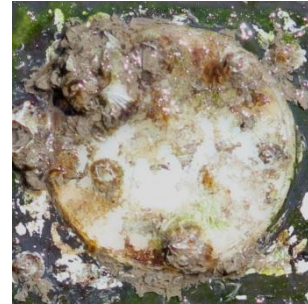


Titanium

**600 days**



Polymer 1



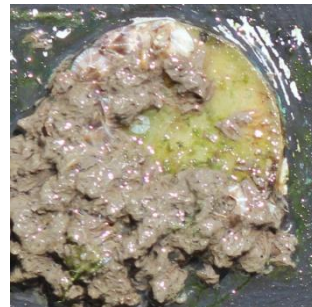
Polymer 2



Polymer 3



Copper



Treated  
Polymer 1



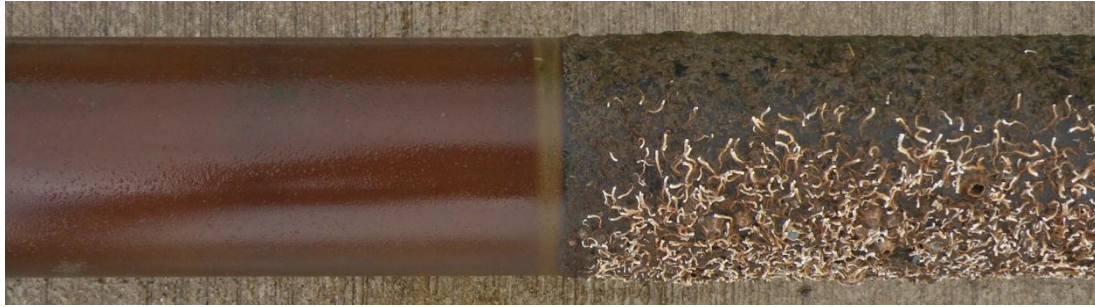
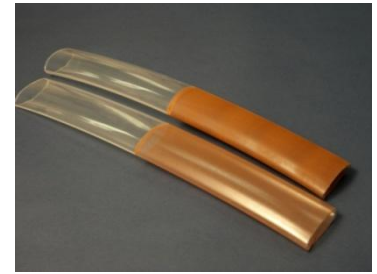
Treated  
Polymer 2



Treated  
Polymer 3



# Seismic streamer jacket



**54 days**



**146 days**



**210 days**

# Example application

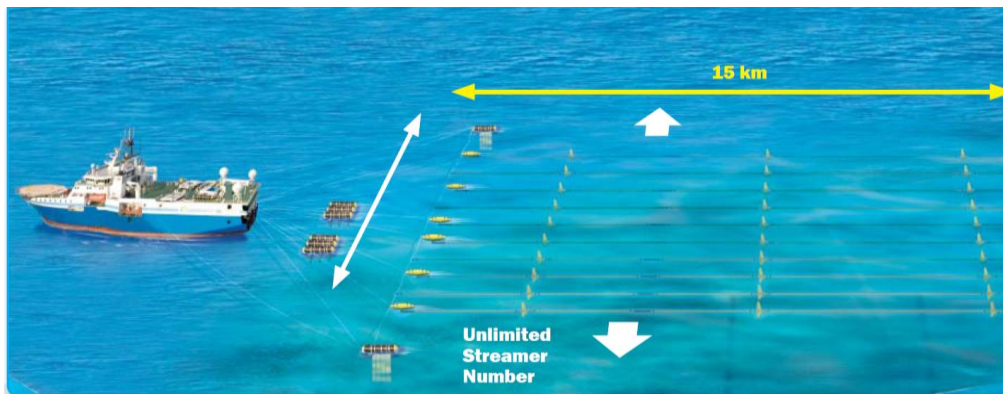
## Seismic streamers -

Geophysical surveys for oil and gas

\$1-1.5 million per vessel per year

Data quality

OHSE



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# Thank you

## Project Leader:

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